



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, July 25, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

MARION NATURAL ENERGY LLC
707 VIRGINIA ST. EAST, SUITE 1200

CHARLESTON, WV 25301

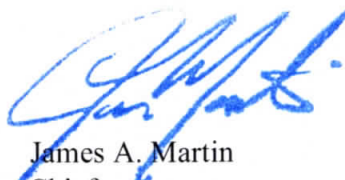
Re: Permit Modification Approval for Upton 9H
47-049-02584-00-00

Extended Lateral Length

MARION NATURAL ENERGY LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: Upton 9H
Farm Name: Jerry N & Barbara J Bland
U.S. WELL NUMBER: 47-049-02584-00-00
Horizontal 6A New Drill
Date Modification Issued: 7/25/2025

Promoting a healthy environment.

07/25/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Marion Natural Energy LLC 494531958 Marion Lincoln Grant Town
Operator ID County District Quadrangle

2) Operator's Well Number: 9H Well Pad Name: Upton

3) Farm Name/Surface Owner: Jerry N & Barbara J Bland Public Road Access: Davy Run Rd

4) Elevation, current ground: 1,380' Elevation, proposed post-construction: 1,372'

5) Well Type (a) Gas X Oil NA Underground Storage NA

Other NA

(b) If Gas Shallow X Deep NA

Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,969'-7999', 30', 5200 PSI

8) Proposed Total Vertical Depth: 7,987'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 24,063'

11) Proposed Horizontal Leg Length: 15,079'

12) Approximate Fresh Water Strata Depths: 950'

13) Method to Determine Fresh Water Depths: Drillers log from offset wells

14) Approximate Saltwater Depths: 1,600, 2,169'

15) Approximate Coal Seam Depths: 200', 712'

16) Approximate Depth to Possible Void (coal mine, karst, other): NA

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

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WW-6B
(04/15)

API NO. 47- 049 - 02584
OPERATOR WELL NO. 9H
Well Pad Name: Upton

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	94.71	100'	100'	CTS
Fresh Water	13-3/8"	New	J-55	54.5	1,080'	1,050'	CTS
Coal					NA	NA	
Intermediate	9-5/8"	New	J-55	36	2,355'	2,325'	CTS
Production	5-1/2"	New	HP P-110	20	24,063'	24,018'	5,514
Tubing	2-7/8"	New	P-110	6.5	NA	8,500'	NA
Liners							

Jeff A Propat 6/19/2025

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	32"	.375"	NA	NA	Class A or L	1.19
Fresh Water	13-3/8"	17 1/2"	.380"	2,740	1,600	Class A or L	1.14
Coal							
Intermediate	9-5/8"	12 3/8"	.352"	3,520	2,800	Class A or L	1.13
Production	5-1/2"	8 3/4"	.361"	15,590	11,500	50:50 Poz	1.16
Tubing	2-7/8"	NA	.217"	13,870	NA	NA	NA
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize auger rig to set cellar & conductor. The conductor will be set with cement to surface. Mobilize drilling rig and drill surface section on air. Run surface (freshwater & coal string) casing to desired depth. The surface casing will not penetrate sea level. Surface casing will be cemented to surface. Drill intermediate section on air. Run intermediate casing to desired depth. Intermediate casing will be cemented to surface. Drill on air the production section to the start of the curve (KOP). The well will be loaded with synthetic oil base drilling mud (SOBM). Finish drilling the production section utilizing MWD surveys and geosteering practices to maintain the wellbore in the Marcellus shale and prevent anti-collision. Production casing will be ran to TD and cement top will be inside the intermediate casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

A cement bond log will determine the top of production casing cement. The production casing will be pressure tested. The hydraulic fracturing equipment will then open the toe sleeves and begin pumping the first stage. The plug-and-perf method will be used for the remaining stages. The max anticipated pressure during frac is 11,200psi and a max rate of 100bpm. Once frac has finished, a drill out rig will drill all the plugs out of the well. Flowback will then be rigged up and flowback of the well will begin until it is ready to be turned in line via casing flow. At a later time during the life of the well, production tubing will be installed based on the wells performance.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 37.54

22) Area to be disturbed for well pad only, less access road (acres): 15.37

23) Describe centralizer placement for each casing string:

Surface: shoe track & every 3rd joint to surface
Intermediate: shoe track & every 3rd joint to surface
Production: Rigid bow centralizers at shoe track & every joint in the lateral to KOP. Bow springs from KOP to surface every third joint.

24) Describe all cement additives associated with each cement type:

Surface: Class A or L Cement + Max 3% bwoc Calcium Chloride Fresh Water blend.
Intermediate: Class A or L Cement + Max 3% bwoc Calcium Chloride + Fresh Water.
Production: 50:50 Poz (Fly Ash & Class A or L) plus additives such as defoamer, retarder, & fluid loss to meet well specific requirements

25) Proposed borehole conditioning procedures:

Surface & intermediate on air will utilize high volumetric flow rates of air to ensure the wellbore is clean prior to TOH.
Production section will utilize synthetic oil based drilling mud to properly clean the wellbore. At TD, pump rate and rotation will be maximized and tripping will not begin until shakers flow clean.
Production casing will be circulated prior to cementing to ensure a prepared wellbore for cement.

*Note: Attach additional sheets as needed.

Jeff A Propst

6/19/2025

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UPTON 9H EXISTING GAS WELLS MAY 16, 2025

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TOTAL DISTANCE BORED
FROM LP TO BH = 15079'

BOTTOM HOLE

AZ 324° 05' 13"

500'

500'

EXISTING GAS WELLS
WITHIN 2400' OF
SURFACE HOLE

1500'

2400'

UPTON
9H

NTS

SCALE: 1" = 2,000'



07/25/2025

Upton 9H Area of Review

API Number	Well Name	Well Number	Operator	Latitude (NAD 83)	Longitude (NAD 83)	TMP	TVD	Producing Formation
049-00865	Benrtrice Amos	97	WV Mineral Group, LLC	39.546149	-80.20093	11-11-13	2919'	NA
049-00845	Roxie Lough	12	WV Mineral Group, LLC	39.551514	-80.205802	11-11-19	2877'	NA
049-00846	Henry F Yarish	18	WV Mineral Group, LLC	39.557024	-80.213754	16-11-41	2985'	NA
049-00243	H & S Shakelford	1	Oper in Min. owner fld, no code assgn (Orphan well proj)	39.56755	-80.220531	16-11-30.4	NA	NA

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UPTON PAD
Site Safety Plan
2025

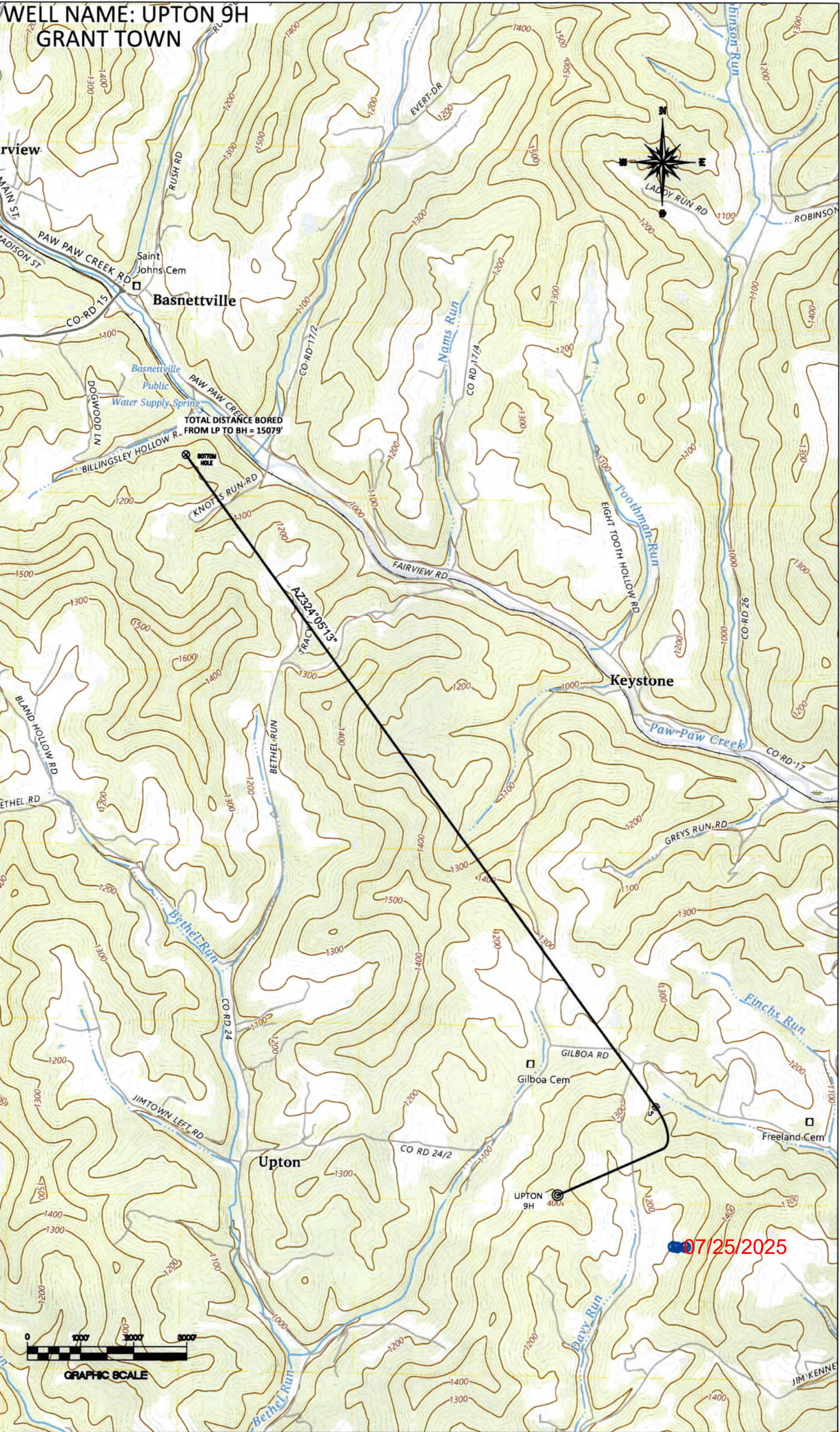
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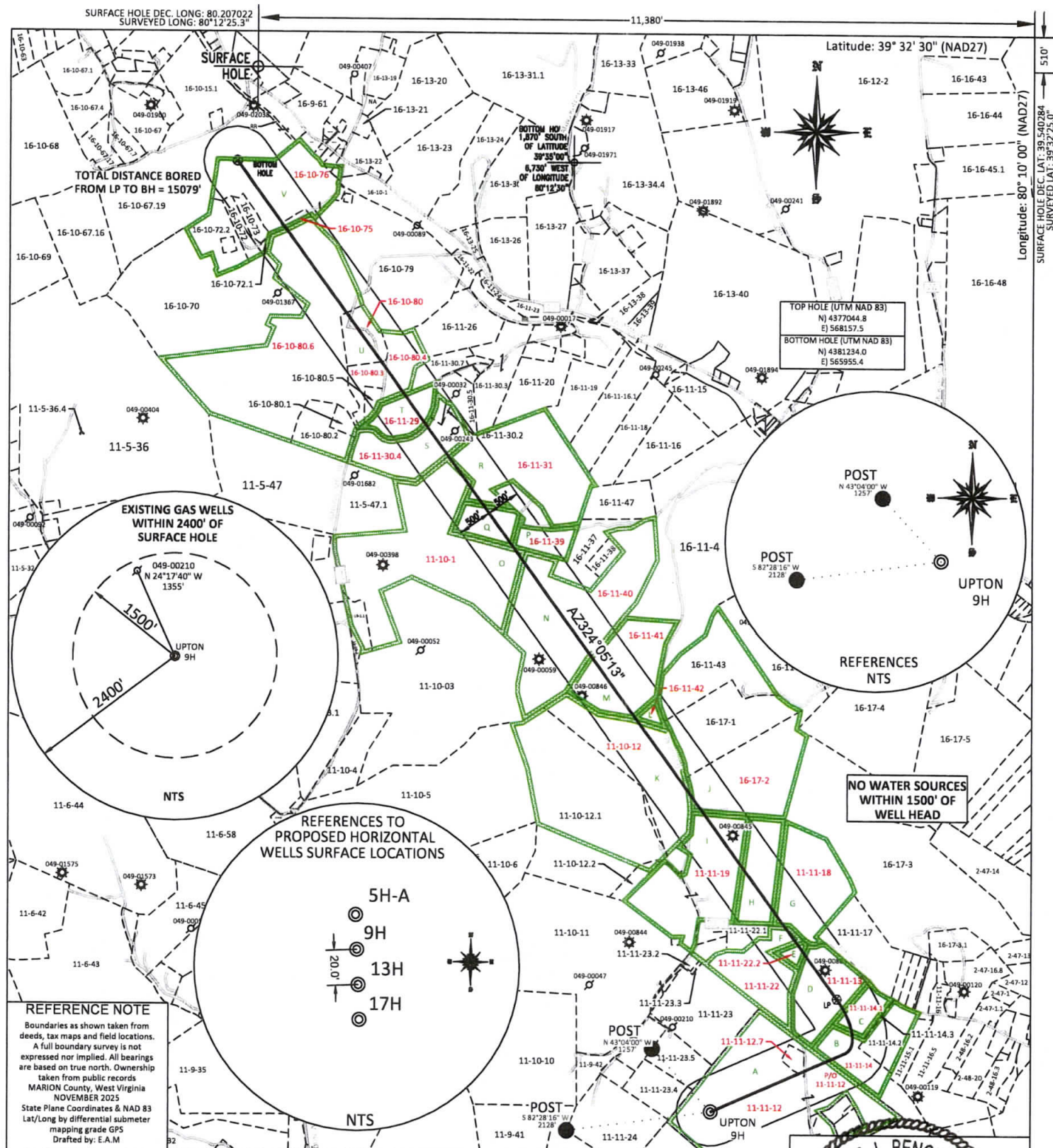
WELL NAME: UPTON 9H
GRANT TOWN



07/25/2025



GRAPHIC SCALE



FILE #:	NEE14
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DRAWING #: 4063

SCALE: PLAT: 1" = 2000'
TICK MARK: 1" = 2000'

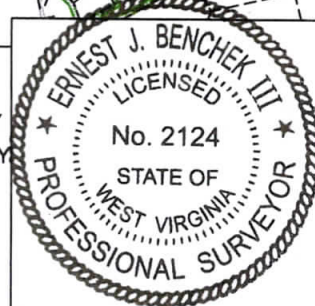
MINIMUM DEGREE
OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed:

L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON
UNITED STATES TOPOGRAPHIC MAPS
WYDEP

OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: BUFFALO CREEK

COUNTY/DISTRICT: MARION / LINCOLN

SURFACE OWNER: JERRY N & BARBARA J BLAND

OIL & GAS ROYALTY OWNER: Benjamin J. Johnson, et al.

LEASE NUMBERS:

DATE: MAY 16, 2025

OPERATOR'S WELL #: UPTON 9H

API WELL #: 47 49
STATE COUNTY PERMIT

PROPOSED
ELEVATION: 1,372.32'

QUADRANGLE: GRANT TOWN

ACREAGE: 106.48 +/- 0.7125

ACREAGE: 1010.14 +/-

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
 PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
 CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS

WELL OPERATOR: MARION NATURAL ENERGY LLC

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

CITY: CHARLESTON STATE: WV ZIP CODE: 25301

ESTIMATED DEPTH: TVD: 7,987' TMD: 24,063'

DESIGNATED AGENT: L. Brett Loflin

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

CITY: CHARLESTON STATE: WV ZIP CODE: 25301

	PROPERTY OWNER INDEX
11-11-12	JERRY N & BARBARA J BLAND
11-11-12.7	DOUGLAS P TOOTHMAN
11-11-14	DAVID L SCHOEWE
11-11-14.1	TRACY A COPPOLA
11-11-13	DAVID SCHOEWE
11-11-22.2	DAVID J & MELISSA M KUCISH
11-11-22	DAVID SCHOEWE
11-11-18	DAVID B & DELAINA S KUCISH
11-11-19	DAVID B & DELAINA S KUCISH
16-17-2	MARY JO MAHAFFEY (TOD 1226-491)
11-10-12	DAVID B & DELAINA S KUCISH
16-11-42	DANIEL J SHUMATE
16-11-41	DAVID B & DELAINA S KUCISH
16-11-40	DAVID B & DELAINA S KUCISH
11-10-1	RICHARD L & JEANETT V GARRISON
16-11-39	WILLIAM K BOYLEN JR (DBA BOYLEN TIMBER COMPANY)
16-11-31	DAVID J & MELISSA M KUCISH
16-11-30.4	CARLA W FORD (TOD 1202-69)
16-11-29	ROBERT L LEPLEY
16-10-80.4	BARTLEY A & SUSAN C BLAND
16-10-80.3	JARED MCCULLOUGH
16-10-80	THOMAS M & MORGAN N MUSGROVE
16-10-80.6	DONNA GLASPELL
16-10-75	CLARENCE & PAULINE A KNOTTS ESTS
16-10-76	JAMES R OR JAMES R MOORE II

	LEASE INDEX		
A	WV-049-106694-002	L	WV-049-106768-002
B	WV-049-107016-001	M	WV-049-106600-001
C	WV-049-000212-001 – LA	N	WV-049-106599-001
D	WV-049-106597-001	O	WV-049-6045539-006
E	WV-049-106711-001	P	WV-049-106808-001
F	WV-049-106402-001	Q	WV-049-106622-003
G	WV-049-106720-001	R	WV-049-106720-001
H	WV-049-106360-003	S	WV-049-106691-001
I	WV-049-106598-001	T	WV-049-106691-001
J	WV-049-104627-000	U	WV-049-104533-000
K	WV-049-106768-002	V	WV-049-106352-002

07/25/2025

FILE #: NEE14
DRAWING #: 4063
SCALE: N/A

DATE: JULY 23, 2025
OPERATOR'S WELL #: UPTON 9H
API WELL #: 47 49
STATE COUNTY PERMIT

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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JUN 24 2025

WV Department of
Environmental Protection

Well Operator: Marion Natural Energy, LLC
By: Hollie Medley *Hollie Medley*
Its: Regulatory Manager

WW-6A1
Operators Well No. Upton 9H

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
A	WV-049-106694-002	Venable Royalty, Ltd., V14 LP, and JVO, LLC	Marion Natural Energy LLC	12.5% or greater	1371	920
B	WV-049-107016-001	Ryan Ward and Heather Ward	Marion Natural Energy LLC	12.5% or greater	1385	1050
C	WV-049-000212-001-LA	XTO Energy, Inc.	Marion Natural Energy LLC	JOA	1387	1077
D	WV-049-106597-001	Virginia H. Amos, widow, Beatrice Amos, unmarried, Blanch Amos, unmarried, Edna Amos, unmarried, John Amos and Merriam H. Amos, his wife, and Clyde Amos, single	Owens Bottle Company	12.5% or greater	286	536
		*See Amos leasehold chain attached				
E	WV-049-106711-001	David Jason Kucish and Melissa M. Kucish, JTROS	Marion Natural Energy LLC	12.5% or greater	1361	115
F	WV-049-106402-001	David L. Schoewe	Marion Natural Energy LLC	12.5% or greater	1324	24
G	WV-049-106720-001	David B. Kucish and Delaina Kucish	Marion Natural Energy LLC	12.5% or greater	1365	499
H	WV-049-106360-003	Sandra Lee Michael	Marion Natural Energy LLC	12.5% or greater	1334	773
	WV-049-106360-006	Stephen Kirk Michael	Marion Natural Energy LLC	12.5% or greater	1340	947
	WV-049-106360-008	Jennifer Aquila	Marion Natural Energy LLC	12.5% or greater	1348	523
	WV-049-106360-005	Elizabeth Michael	Marion Natural Energy LLC	12.5% or greater	1338	824
	WV-049-106360-007	Andrea LeMasters	Marion Natural Energy LLC	12.5% or greater	1344	131
	WV-049-106360-009	Thomas T. Piatt	Marion Natural Energy LLC	12.5% or greater	1355	200
	WV-049-106360-002	MNE Properties (interest of Charles L. Hart)	Marion Natural Energy LLC	12.5% or greater	1348	981
	PENDING OGCC UNITIZATION ORDER, HEARING SCHEDULED FOR 07/17/2025					
I	WV-049-106598-001	WV Minerals Inc.	Marion Natural Energy LLC	12.5% or greater	1360	332
	WV-049-006598-001	Sandra Lee Michael	Marion Natural Energy LLC	12.5% or greater	1351	533
	WV-049-106598-001	Steven Kirk Michael	Marion Natural Energy LLC	12.5% or greater	1351	539
	WV-049-106360-005	Elizabeth Michael	Marion Natural Energy LLC	12.5% or greater	1351	537
	WV-049-106598-001	Andrea LeMasters	Marion Natural Energy LLC	12.5% or greater	1351	535
	WV-049-106360-009	Thomas T. Piatt	Marion Natural Energy LLC	12.5% or greater	1355	724
	WV-049-106598-002	MNE Properties (interest of Charles L. Hart)	Marion Natural Energy LLC	12.5% or greater	1353	11
	PENDING OGCC UNITIZATION ORDER, HEARING SCHEDULED FOR 07/17/2025					
J	WV-049-104627-000	Mary Jo Haight Lake Mahaffey	Northeast Natural Energy LLC	12.5% or greater	1216	264
		Northeast Natural Energy LLC	Marion Natural Energy LLC	Deed Book	1330	525
K	WV-049-106768-002	H3 LLC	Marion Natural Energy LLC	12.5% or greater	1369	41
L	WV-049-106768-002	H3 LLC	Marion Natural Energy LLC	12.5% or greater	1369	83
	PENDING OGCC UNITIZATION ORDER, HEARING SCHEDULED FOR 07/17/2025					

M	WV-049-106600-001	William L. Mercer, Mrs. Sarah R. Shuman, Thomas Mercer, Samuel R. Mercer and Martha L. Mercer, his wife, Anna B. Adams and L. F. Adams, John N. Mercer and Nannie Mercer, his wife, and James Mercer and Lizzie D. Mercer, his wife	K.O. Palmer	12.5% or greater	230	301
		<i>*See Mercer leasehold chain attached</i>				
N	WV-049-106599-001	Davis R. Jones	A.J. Arnett	12.5% or greater	146	321
		<i>*See Jones Leasehold chain attached</i>				
		PENDING OGCC UNITIZATION ORDER, HEARING SCHEDULED FOR 07/17/2025				
O	WV-049-6045539-006	Richard L. Garrison	Marion Natural Energy LLC	12.5% or greater	1344	186
P	WV-049-106808-001	William K. Boylen Jr. dba Boylen Timber Company	Marion Natural Energy LLC	12.5% or greater	1375	861
Q	WV-049-106622-003	Martha Sue Eddy	Marion Natural Energy LLC	12.5% or greater	1352	1046
	WV-049-106622-006	Charles Eddy	Marion Natural Energy LLC	12.5% or greater	1355	184
	WV-049-106622-007	Donna J. Eddy Hannaford	Marion Natural Energy LLC	12.5% or greater	1355	186
	WV-049-106622-002	Michael Eddy	Marion Natural Energy LLC	12.5% or greater	1351	567
	WV-049-106622-009	Dempsey Eddy	Marion Natural Energy LLC	12.5% or greater	1355	664
	WV-049-106622-004	Roger Eddy	Marion Natural Energy LLC	12.5% or greater	1352	1048
	WV-049-106622-008	Sharon K. Pustelnik	Marion Natural Energy LLC	12.5% or greater	1355	188
R	WV-049-106720-001	David Jason Kucish and Melissa M. Kucish	Marion Natural Energy LLC	12.5% or greater	1362	629
S	WV-049-106691-001	Piney Holdings Inc.	Marion Natural Energy LLC	12.5% or greater	1369	724
		PENDING OGCC UNITIZATION ORDER, HEARING SCHEDULED FOR 07/17/2025				
T	WV-049-106691-001	Piney Holdings Inc.	Marion Natural Energy LLC	12.5% or greater	1369	724
	WV-049-086227-001	Jesse Tennant	NNE Land LLC	12.5% or greater	1318	63
		NNE Land LLC	Marion Natural Energy LLC	Assignment	64	938
U	WV-049-104533-000	Donna Jean Glaspell, a/k/a Donna J. Glaspell, a/k/a Donna Snyder and Manuel Earl Glaspell	Northeast Natural Energy LLC	12.5% or greater	1212	1055
		Northeast Natural Energy LLC	Marion Natural Energy LLC	Deed Book	1330	525
V	WV-049-106352-002	Fielding H. Yost III	Marion Natural Energy LLC	12.5% or greater	1355	730

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
D		Virginia H. Amos, widow, Beatrice Amos, unmarried, Blanch Amos, unmarried, Edna Amos, unmarried, John Amos and Merriam H. Amos, his wife, and Clyde Amos, single	Owens Bottle Company	12.5% or greater	286	536
		Owens Bottle Company	Owens-Illinois Glass Company	Name Change	NA	NA
		Owens-Illinois Glass Company	Noumenon Corporation	Assignment	11	1198
	WV-049-106599-001	Noumenon Corporation	Marion Natural Energy LLC	Assignment	1352	988
M		William L. Mercer, Mrs. Sarah R. Shuman, Thomas Mercer, Samuel R. Mercer and Martha L. Mercer, his wife, Anna B. Adams and L. F. Adams, John N. Mercer and Nannie Mercer, his wife, and James Mercer and Lizzie D. Mercer, his wife	K.O. Palmer	12.5% or greater	230	301
		K.O. Palmer	Owens Bottle Company	Assignment	230	295
		Owens Bottle Company	Owens-Illinois Glass Company	Name Change	NA	NA
		Owens-Illinois Glass Company	Noumenon Corporation	Assignment	11	1198
	WV-049-106599-001	Noumenon Corporation	Marion Natural Energy LLC	Assignment	1352	1028
N		Davis R. Jones and M.M. Jones, his wife	A.J. Arnett	12.5% or greater	146	321
		A.J. Arnett	J.H. McDermott	Assignment	220	261
		Joseph H. McDermott	The Wheeling Natural Gas Company	Assignment	210	416
		The Wheeling Natural Gas Company	The Manufacturers Light & Heat Company	Assignment	217	235
		The Manufacturers Light & Heat Company	M.J. Owens	Assignment	220	275
		M.J. Owens	The Owens Bottle Machine Company	Assignment	220	296
		The Owens Bottle Machine Company	Owens Bottle Company	Name Change	NA	NA
		Owens Bottle Company	Owens-Illinois Glass Company	Name Change	NA	NA
		Owens-Illinois Glass Company	Noumenon Corporation	Assignment	11	1198
	WV-049-106599-001	Noumenon Corporation	Marion Natural Energy LLC	Assignment	1352	1022



May 15, 2025

WV Department of Environmental Protection
Office of Oil and Gas Management
601 57th Street, SE
Charleston, WV 25304

RE: Upton 9H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath the following as identified on the included plat:

- Dunkard Mill Rd (Route 24)
- Gilboa Road (Route 21/1)
- Knotts Run Road (Route 17/2)
- Davy's Run Road

Sincerely,

A handwritten signature in blue ink, appearing to read 'Tyler C. Murray', is written over a horizontal line.

Tyler Murray
Landman II

RECEIVED
Office Of Oil and Gas

JUN 24 2025

WV Department of
Environmental Protection



4207
5/22/25
\$7,500.00/10

June 23, 2025

WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Upton 9H Expedited Modification- Lateral Extension

Dear Permit Reviewer,

Marion Natural Energy ("MNE") is requesting a modification to extend the lateral length of the proposed Upton 9H well. The proposed well will be in the Lincoln District of Marion County, WV.

Enclosed please find the following documents: WW6B, Well Bore Schematic, WW6A1 and attachments, Mylar Plat, Area of Review, and a check for \$7,500 for the expedited review fee.

The Site Safety Plan, Safety Data Sheets, and an electronic copy of the Upton Well Site Plan can be found at the link below.

<https://northeastnaturalenergy.box.com/v/MNEUPTONPAD2025>

Should you have any questions please contact me at hmedley@nne-llc.com.

Sincerely,

A handwritten signature in black ink that reads 'Hollie Medley'.

Hollie Medley
Regulatory Manager

